

RECEIVED

MAY 1 5 2018

WATER ENFORCEMENT & COMPLIANCE ASSURANCE BRANCH, EPA, REGION 5

Mr. Richard L. Nagle
Assistant Regional Counsel
U. S. Environmental Protection Agency
Region V, C-14J
77 West Jackson Boulevard
Chicago, Illinois 60604

April 30th, 2018

Subject: ArcelorMittal USA LLC - (Formerly known as Ispat Inland Inc.)

Civil Action H90-0328 - Required Reports

Dear Mr. Nagle:

Enclosed is one copy of the First Quarter of 2018 Report required by the June 10, 1993 Consent Decree. The individual reports concerning each section of the order are being sent to the technical contact(s) as follows:

SECTION	TOPIC	CONTACT
V	Clean Water	Sangsook Choi
VI	Clean Air	Brent Marable
VII	RCRA	Brandon Pursel
VIII	SEP, Section A	Sangsook Choi
VIII	SEP, Section B Complete	d: No longer required.

Additionally, a copy of these reports is being sent to IDEM's Mr. Bruno Pigott – Commissioner. The former Ispat Inland Inc. facility subject to the June 10, 1993 Consent Decree is currently split into two divisions with separate management: ArcelorMittal USA LLC Flat Products and ArcelorMittal USA LLC Long Carbon. ArcelorMittal Indiana Harbor Long Carbon has been idled since April 2015 due to business conditions. The portions of the above reports that are under the control of ArcelorMittal Indiana Harbor Long Carbon, i.e. the former Plant 4 facilities include the Electric Arc Furnace, 12" Bar Mill and Outfalls 001 and 602.

I certify under penalty of law that this document and any attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my directions and my inquiry of the person(s) who manage the system, or the person(s) directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete.

Sincerely,

Wendell Carter

Vice President ArcelorMittal USA & General Manager - Indiana Harbor

WC/KAD/nmc
Attachments

Cc:

S. Choi (EPA)

Deville Cot

B. Pursel (EPA)

B. Marable (EPA)

B. Pigott (IDEM)

N: EAFFAIRS\Quarterly Reports\Consent Decree 1Q18

#### ArcelorMittal USA LLC Indiana Harbor East



Mr. Richard L. Nagle
Assistant Regional Counsel
U. S. Environmental Protection Agency
Region V, C-14J
77 West Jackson Boulevard
Chicago, Illinois 60604

April 30th, 2018

Subject: ArcelorMittal Indiana Harbor Long Carbon (Formerly known as Ispat Inland Inc. Plant 4)

Civil Action H90-0328 - Required Reports

Dear Mr. Nagel:

Enclosed is one copy of the First Quarter 2018 Report required by the June 10, 1993 Consent Decree. The individual reports concerning each section of the order are being sent to the technical contact(s) as follows:

V Clean Water Sangsook Choi VI Clean Air Brent Marable VII RCRA Brandon Pursel VIII SEP, Section A Sangsook Choi VIII SEP, Section B Completed: No longer required.	SECTION	TOPIC	CONTACT
VII RCRA Brandon Pursel VIII SEP, Section A Sangsook Choi	V	Clean Water	Sangsook Choi
VIII SEP, Section A Sangsook Choi	VI	Clean Air	Brent Marable
Sangook oner	VII	RCRA	Brandon Pursel
VIII SEP, Section B Completed: No longer required.	VIII	SEP, Section A	Sangsook Choi
	VIII	SEP, Section B (	Completed: No longer required.

ArcelorMittal Indiana Harbor Long Carbon has been idled since April 2015 due to business conditions.

Michael Shimeedla for TB

Tom Barnett

Oversight of Plant 4 Operations

Consent Decree Environmental

TRB/nmc

Attachments

Cc:

- S. Choi
- B. Pursel
- B. Marable

N: EAFFAIRS\Quarterly Reports\Consent Decree 1Q18



Ms. Sangsook Choi U. S. EPA – Region V (WC-15J) 77 West Jackson Boulevard Chicago, Illinois 60604

April 30th, 2018

Subject:

ArcelorMittal USA LLC - (Formerly known as Ispat Inland Inc.)

Civil Action H90-0328

Quarterly Status Report - Clean Water Act Compliance Program

Section V

Dear Ms. Choi:

As required by Section X of the Consent Decree, enclosed please find the Quarterly Status Report for the Clean Water Act Compliance Program for the First quarter of 2018.

If you have any questions concerning this Status report, please call Kevin Lurtz of my staff at (219) 399-3189.

Sincerely,

Kevin A. Doyle

Manager, Environmental ArcelorMittal USA LLC

Enclosure

KAD:nmc

N:EAFFAIRS\Quarterly Reports\Consent Decree Water

#### ArcelorMittal USA LLC., Indiana Harbor East (Formerly Ispat Inland Inc.)

# Quarterly Progress Report Civil Action H90-0328 Section V Clean Water Act Compliance Program First Quarter, 2018

### Sampling and Laboratory Quality Control/quality Assurance Program

ArcelorMittal USA has not received EPA's review of the Sampling and Laboratory Program, submitted on August 31, 1993. Work has been completed on the Sampling and Laboratory Program anticipating EPA's review and approval. A progress report on implementation of the program and the report, required by Sec. V.8, identifying each exceedence of an effluent limitation caused or suspected to be caused by a sampling error is enclosed. The ArcelorMittal USA laboratory continues to be accredited through the American Association of Laboratory Accreditation (A2LA).

#### Outfall 014 Corrective Measures Plan

ArcelorMittal USA submitted a revised Corrective Measures Plan (CMP) for Outfall 014 on March 7, 1994. The revised CMP corrects deficiencies noted in EPA's January 21, 1994 review of the CMP.

ArcelorMittal USA has not received EPA's review and approval of the revised plan. Enclosed is a progress report of the CMP implementation.

Upon review of the Outfall 014 Corrective Measures Plan, the following changes are being made:

- 1. <u>Scalping Tank sounding</u> will be conducted <u>2 times per year</u> rather than quarterly. (Due to the length of time required to conduct cleaning and the time required to coordinate equipment availability annual cleanings have been adequate. Based on experience Quarterly soundings is excessive.) (<u>TTP East, TTP West, TTP North, Plant 1 Scalping Tanks</u>)
- 2. <u>TTP North Scalping Tanks Exercise Sluice Gates Sluice Gates will be exercised annually on a preventative maintenance basis rather than Quarterly. The Scalping Tanks have not been cleaned more frequently than annually historically. Therefore the sluice gates will be exercised only on an annual basis.</u>
- 3. <u>Monitor Oil on Plant 1 Scalping Tanks</u> Monitoring and recovers of oil on the Plant 1 Scalping Tanks will be conducted weekly rather than "daily" (Monday Friday). Flow through these pits has decreased significantly since the initial evaluations.
- 4. <u>Pump Stations Inspections</u> Pump Station inspections will be conducted every 2 years instead of annually. Pump Station cleaning has been conducted not more frequently than three years inspecting every two years would provide adequate information to determine the need to clean.

#### **Outfall 012 Corrective Actions**

A permanent bulkhead was installed in the discharge flume at Outfall 012 on February 16, 1994, eliminating all discharge from the Outfall. Because there is no longer any discharge from Outfall 012, no further actions are necessary to meet the requirements Sec. V.20, Sec. V.30, Sec. V.31, Sec. V.32, and Sec V.39.

#### No. 11 Coke Battery Biological Treatment Plant Cyanide and Ammonia Nitrogen Management Plan

The Plant No. 2 Coke Plant was shut down in December 1993 and the No. 11 Battery Biological Treatment plant was shut down on March 10, 1994. Therefore, no further actions are necessary to meet the requirements of Sec. V.42, Sec. V.47, and Sec. V.48.

#### Intake Water Study and Phenol and Ammonia-Nitrogen Management Plan

ArcelorMittal USA has met the requirements of Sec. V.51, demonstrating that there is no significant increase in the concentrations of ammonia-N or phenol (4AAP) between No. 7 Pumphouse and Outfall 018. Therefore no further actions are necessary to meet the requirements of Sec. V.53, Sec. V.57, Sec. 58, Sec. 59, and Sec. 60.

#### Sanitary Waste Compliance Measures

ArcelorMittal USA has met the requirements of Sec. V.65, demonstrating continuous compliance with NPDES Permit limits for the discharge of BOD at Outfall 015 from May 1, 1993 through June 30, 1993. Therefore no further actions are necessary to meet the requirements of Sec. V.65, Sec. V.66, Sec. V.70, and Sec. V.71.

#### **Environmental Communications Program**

ArcelorMittal USA has not received EPA's review of the Environmental Communications Program (ECP) submitted on May 27, 1993. ArcelorMittal USA has implemented selected sections of the program anticipating EPA's review and approval.

#### Corrosion Inhibitor Control Program

Enclosed is the yearly certification required by Sec.V.12 that no heavy metal corrosion inhibitors are being used or have been used in the preceding year in once-through or open-re-circulating water systems.

#### Plant-wide Visible Oil Corrective Action and Monitoring Plan

ArcelorMittal USA has not received EPA's review of the Plant-wide Visible Oil Corrective Action and Monitoring Plan (VOCAAMP). ArcelorMittal USA has implemented the VOCAAMP anticipating EPA's review and approval.

Enclosed is the report required by Sec. V.84 identifying each observation (including trace amounts) of visible oil in the effluent discharged from any external outfall and any corrective measures that are required.

# SAMPLING AND LABORATORY QUALITY CONTROL \ QUALITY ASSURANCE PROGRAM



#### Inter-Communication

April 30th, 2018

To:

Michael Shimerdla

Engineer

Environmental

From: Scott Schuldt

Process Manager

QA, Lab Services

D. Scott Schuldt

CC:

Anita Phelps

Subject:

First Quarter, 2018 Progress Report for Environmental Laboratory QA/QC

I have reviewed the Sampling and Laboratory QA/QC Program and find that it is adequate.

# SAMPLING ERRORS CAUSING EFFLUENT EXCEEDENCES

#### FIRST QUARTER 2018

There were no sampling errors causing an exceedence of an NPDES permit limit during the first quarter of 2018.

# OUTFALL 014 CORRECTIVE MEASURES PLAN PROGRESS REPORT FOR THE FIRST QUARTER 2018

#### Signatory Page

I have reviewed the attached information associated with the *Quarterly Progress Report* for the *Corrective Measures Plan for Outfall 014*. All information found within is true, accurate, and complete to the best of my knowledge. This document is submitted in lieu of individual signatures on each sheet.

Manager: Utilities RU ZU

Date: 4/17/18

No. 2 BOF

#### REPAIR AND RESTORATION

TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Install sample taps on both thickeners to monitor sludge depth.	12/01/93	COMPLETE 12/1/93	WSK/PB

#### ON-GOING CLEANING AND MAINTENANCE

TASK	REQUIRED FREQUENCY	REQUIREMENT MET YES/NO	RESPONSIBLE (Initials)
Monitor sludge density in each thickener, monitor rake torque, adjust sludge removal rate accordingly.	Previously done once every 8 hour shift. 2 BOF idled June 2017.	N/A	N/A
Remove sludge from the blowdown clarifier.	Previously done twice per week. 2 BOF idled June 2017.	N/A	N/A

#### 80" MILL TREATMENT PLANT

#### REPAIR AND RESTORATION

TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Repair clarifier sludge removal system.	06/30/93	COMPLETE 6/30/93	WSKAIP
Complete engineering evaluation of the oily waste treatment system (DAF) and prepare corrective measures with timetable for completion.	09/03/94	COMPLETE 9/29/94  (PER MEMO TO BOB JOHNSTON, E,H &S, THE DAF UNIT IS NOW OPERATED AS AN API SEPARATOR AS ORIGINAL DESIGN)	WSK

#### PLANT No.1 SCALE PITS

#### REPAIR AND RESTORATION

TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Inspect and clean scale pits.	09/30/94	COMPLETE 5/6/94	WSK/HP
Inspect and repair scale pit inlet gates.	06/30/94	COMPLETE 8/31/94	WSK/HP
Inspect and clean scale pit overflow weirs.	09/30/94	COMPLETE 5/6/94	WSK/HP

#### ON-GOING CLEANING AND MAINTENANCE

TASK	REQUIRED FREQUENCY	*REQUIREMENT MET YES/NO	RESPONSIBLE (Initial)
Monitor scale pit sludge depths, clean as required.	Previously done every three years 5E1 & 5E3 No longer required by Environmental Department as of 2 <sup>nd</sup> Q 2017.	N/A	N/A
Monitor scale pits for oil, clean as required.	No longer required by Environmental Department as of 2 <sup>nd</sup> Q 2017. There is no further input of oil or sludge into 5E1 & 5E3 pits.	N/A	N/A
Inspect and calibrate level control and flow monitoring systems.	ANNUALLY	01/08/2018	MTD/R.O. MJA /rgo

<sup>\*</sup> For tasks with a frequency of less than once per month, record date of last activity.

#### TERMINAL TREATMENT PLANT EAST

#### REPAIR AND RESTORATION

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TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Inspect and clean scalping tank.	06/30/94	COMPLETE 6/1/94	WSK/HP
Inspect and clean pump station.	9/30/94	COMPLETE 10/21/94	WSK/HP
Inspect and clean settling basins.	11/30/94	COMPLETE 10/1/94	WSK/HP
Inspect and repair scalping tank inlet gates or develop alternate method of isolation.	06/30/94	COMPLETE 5/27/94	WSK/HP
Realign Scalping Tank "C" skimmers or replace with alternate means of oil collection.	09/30/94	COMPLETED 10/24/94 REALIGNMENT IS NOT REQUIRED	WSK/HP
Repair settling basin oil skimming gates	09/30/94	ALL GATES ARE FUNCTIONAL 9/30/94	WSK/HP
Repair one 38,000 gpm fixed speed pump and one 22,000 gpm variable speed pump.	12/31/94 <u>RESCHEDULED</u> <u>TO 9/30/95</u>	COMPLETED 7/9/95	WSK/HP
Restore TTPE level control system to control surge well level as originally designed	09/30/93	COMPLETE 9/22/93	WSK/HP

#### TERMINAL TREATMENT PLANT EAST

#### ON-GOING CLEANING AND MAINTENANCE

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TASK	REQUIRED FREQUENCY	*REQUIREMENTS MET YES/NO	RESPONSIBLE (Initials)
Monitor scalping tank sludge depth, clean as required.	Annually	Sounding Completed: 07/13/2017 Cleaned: 04/18,20 & 21,2017	MTD/R.O.
Monitor scalping tank oil, remove as required.	Daily	YES, DAILY ROUTE REPORT	R.O. 190
Monitor oil sump, empty when full.	Weekly	YES, DAILY ROUTE REPORT	R.O. Igo
Monitor settling basin sludge depth, clean as required.	Annually	Sounding Completed: 07/13/2017	MTD/R.O.
Monitor settling basin oil, adjust skimming gates as needed.	Daily	YES, DAILY ROUTE REPORT	R.O.
Monitor pump station for oil, empty when full.	Weekly	YES, DAILY ROUTE REPORT	R.O. 190
Inspect pump station and clean for solids.	EVERY 2 YEARS	Completed 04/17/2017	MTD/R.O.
Inspect scalping tank launders, clean as required.	Every Other Year	Inspected 04/17/2017	MTD/R.O.
Monitor settling basin effluent basin for oil, remove as necessary.	Monthly	YES, DAILY ROUTE REPORT	R.O.
Clean debris from bar screens, scalping tanks, and pump station.	As Required	YES, DAILY ROUTE REPORT	R.O.
Inspect and calibrate pump station level control system.	ANNUALLY	YES, REPORTED 01/08/2018	MTD/R.O.
Inspect and calibrate surge well level control system.	ANNUALLY	YES, REPORTED 01/08/2018	MTD/R.O.

\* For tasks with a frequency of less than once per month, record date of last activity.

#### TERMINAL TREATMENT PLANT NORTH

#### REPAIR AND RESTORATION

TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Clean inlet chamber. inlet flumes, and settling cells.	11/15/94	COMPLETED 11/10/94	WSK/HP
Inspect and clean hot well and cold well.	09/30/94	COMPLETE 9/28/94	WSK/HP
Inspect and repair or replace inlet chamber sluice gates.	09/30/94	COMPLETE 4/14/94	WSK/HP
Investigate and correct the problem with frequent pump cycling and flow reversal.	09/30/93	COMPLETE 9/30/93	WSK/HP

#### TERMINAL TREATMENT PLANT NORTH

#### ON-GOING CLEANING AND MAINTENANCE

TASK	REQUIRED FREQUENCY	*REQUIREMENT MET YES/NO	RESPONSIBLE (Initials)
Monitor lagoons for sludge depth, clean as required.	Annually	Soundings: 07/14/2017 Cleaned scalping pits 05/09/2017	MTD/R.O.
Monitor oil collection box, empty when full.	Weekly	YES, DAILY ROUTE REPORTS	R.O.
Clean large debris from oil collection box as necessary.	Monitor Monthly clean as necessary	YES, DAILY ROUTE REPORTS	R.O. rgo
Monitor pump station for oil and clean as necessary.	Monthly	YES, DAILY ROUTE REPORTS	R.O. 190
Clean debris from bar screens, oil lagoons, oil collection tank, and pump station.	Monitor Monthly clean as necessary	YES, DAILY ROUTE REPORTS	R.O.
Skim oil with Vacuum Truck as necessary.	Weekly	YES, DAILY ROUTE REPORTS	R.O.
Exercise sluice gates.	ANNUALLY	Completed: 05/23/2017	MTD/R.O. / Jao
Inspect and calibrate wet well level control system.	ANNUALLY	YES, REPORTED 01/08/2018	MTD/R.O.

<sup>\*</sup> For tasks with a frequency of less than once per month, record date of last activity.

#### TERMINAL TREATMENT PLANT WEST

#### REPAIR AND RESTORATION

TASK	DUE DATE	COMPLETION DATE	RESPONSIBLE (Initials)
Clean scalping tanks and equalization flume	Third Quarter 1993	COMPLETE 11/5/93	WSK/HP
Clean low lift pump station	11/15/93	INSPECTED 11/15/93	WSK/HP
Clean settling basin influent flume.	06/30/94	COMPLETE 4/20/94	WSK/HP
Clean settling basins.	11/18/93	SOUNDED 11/18/93 'NOT REQUIRED'	WSK/HP
Clean cooling tower pump well	06/30/93	COMPLETE 6/30/93	WSK/HP
Repair inlet chamber bar screen.	09/30/94	COMPLETE 9/23/94	WSK/HP
Repair leaking oil sump.	09/30/93	COMPLETE 9/30/93	WSK/HP
Repair and recalibrate control system to operate pumps and blowback valve as designed.	09/30/94	COMPLETE 5/19/94	WSK/HP
Repair and put in service the blowback valve and 15,000 gpm pump.	12/31/94	COMPLETE 9/23/94	WSK/HP
Level the effluent weir in the south settling basin.	09/30/94	COMPLETE 9/2/94	WSK/HP
Return the settling basin oil skimming troughs to service.	09/30/93	COMPLETE 9/30/93	WSK/HP

#### TERMINAL TREATMENT PLANT WEST

ON-GOING CLEANING AND MAINTENANCE

TASK	REQUIRED FREQUENCY	*REQUIREMENT MET YES/NO	RESPONSIBLE (Initials)
Monitor scalping tank sludge depths, clean as required.	Annually	Sounding Completed: 07/17/2017 Cleaned: 07/10/2017	MTD/R.O.
Monitor scalping tank oil sump, empty as required.	Weekly	YES, DAILY ROUTE REPORT	R.O. rgo
Monitor settling basin sludge depths, clean as required.	Annually	Sounding: Completed 07/20/2017	MTD/R.O.
Monitor and clean settling basin influent flume if required.	Every Three Years	Basin Sounding: 07/20/2017	MTD/R.O.
Remove oil from low lift pump station, settling basin effluent flume, and cooling tower pump station.	Monthly	YES, DAILY ROUTE REPORT	R.O.
Clean bar screen and scalping tank oil troughs.	As required	YES, DAILY ROUTE REPORT	R.O.
Remove debris in the scalping tanks and pump station when observed.	As required	YES, DAILY ROUTE REPORT	R.O.
Inspect and calibrate the level control system.	Annual	YES, REPORTED 01/08/2018	MTD/R.O.

<sup>\*</sup>For tasks with a frequency of less than once per month, record date of last activity.

#### 80" HOT STRIP MILL

#### ON-GOING CLEANING AND MAINTENANCE

	O. COLING COLING MAINTENANCE					
TASK	REQUIRED FREQUENCY	*REQUIREMENT MET YES/NO	RESPONSIBLE (Initials)			
Clean solids from #1 scale pit.	Weekly	YES	CT			
Inspect #1 scale pit for oil, clean as required.	Weekly	YE3	CT			
Inspect #1 scale pit pump well, clean as required.	Monthly	YES	C.T			
Inspect #2 scale pit for oil and solids, clean as required.	Weekly	YES	CT			
Clean solids from #3 scale pit.	On Down Turns	YES	CT			
Monitor #3 scale pit for oil, clean as required.	Daily	463	CT			
Monitor #3 scale pit pump station for solids and oil, clean as required.	Monthly	YES	CT			
Inspect #4 scale pit for oil and solids, clean as required.	Quarterly	4/18/18	JV			

<sup>\*</sup> For tasks with a frequency of less than once per month, record date of last activity.

Manager: M Date: 4/23/18

# VISIBLE OIL CORRECTIVE ACTION AND MONITORING PLAN

**SECTION V.84 REPORT** 

FIRST QUARTER 2018

#### Visible Oil Monitoring Report First Quarter, 2018

#### Outfall 001

No corrective measures are required at Outfall 001.

#### Outfall 011

No corrective measures are required at Outfall 011.

#### Outfall 014

No corrective measures are required at Outfall 014.

#### Outfall 018

No corrective measures are required at Outfall 018.

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Mr. Brent Marable Air Compliance Branch Chief AE-17J U. S. Environmental Protection Agency, Region V 77 West Jackson Boulevard Chicago, Illinois 60604

April 30th, 2018

Subject: ArcelorMittal USA LLC - (Formerly known as Ispat Inland Inc.)

Progress Report - Air Issues - Order No. H90-0328; H81-216, H79-75

Dear Mr. Marable:

The purpose of this letter is to provide a report of progress in complying with the requirements of the Order in the above captioned matter.

CIVIL ACTION H90-0328

SECTION VI - CLEAN AIR ACT COMPLIANCE PROGRAM

#### PART 1

No. 4 AC was permanently shut down on November 26, 2003. Therefore, this section has been eliminated.

#### PART II

ArcelorMittal USA, LLC. - Indiana Harbor East's last operating coke battery was permanently shutdown December 14, 1993. Therefore, this section has been eliminated.

#### PART III

Required instrumentation has been installed and is functional with data being retained on file. Observation frequencies are being adjusted as mandated. Attachment "B" presents related compliance performance.

Mr. Brent Marable April 30th, 2018 Page Two

SECTION IV - H81-216, H79-75

No. 5 Blast Furnace and No. 6 Blast Furnace have been idled since October 2010 and June 2010 respectively, due to business conditions.

#### SECTION XII - NO. 4 BOF SCRUBBER LIMITATIONS

There were no periods when scrubber water fell under 600 gpm or scrubber dP was less than 25" of water during  $O_2$  "blow" as specified in the original decree. The scrubber has been modernized as of May 18, 2007 to comply with the Iron and Steel NESHAP. New limits have been set based on a compliance demonstration with 2 and 3 scrubbers in operation. Any deviations from the new limits will be reported to the Agency in the Semiannual MACT Compliance Report.

The above information has been submitted to comply with the reporting requirements of Section VI of the subject Order.

Sincerely,

Kevin A. Doyle

Manager, Environmental

ArcelorMittal USA LLC

Attachments

KAD:MPS:nmc
N:Eaffairs\Quarterly Reports\Consent Decree 4Q17
April 30th, 2018

#### ATTACHMENT "B" FIRST QUARTER, 2018 USEPA

#### PROCESS EMISSION OBSERVATIONS

01/01/18 - 3/31/18

PROCESS LOCATIONS	PERIODS OF READINGS	EXCURSIONS	PERCENT IN COMPLIANCE	READING PERIOD (MINUTES)	AVERAGE OPACITY FOR MAX PERIODS
Electric Furnace Roof Monitor	0	0	NA, idle	6"	0.00
No. 4 BOF Roof Monitor	180	0	100%	3"	0,01



Mr. Brandon Pursel
U.S. Environmental Protection Agency, Region 5
77 West Jackson Boulevard
Mail Code LU-9J
Chicago, Illinois 60604-3507

April 27, 2018

Subject:

March 2018 Monthly and First Quarter 2018 Progress Report

ArcelorMittal USA LLC - ArcelorMittal East (formerly Indiana Harbor East)

**EPA ID No. IND 005 159 199** 

Dear Mr. Pursel,

Attached is the March 2018 Monthly and Fourth Quarter 2018 Progress Report for RCRA Corrective Action Activities at ArcelorMittal USA LLC - ArcelorMittal East in East Chicago, Indiana. This Report has been prepared as part of ongoing RCRA Corrective Action activities, based on the 1993 Consent Decree agreed to by Inland Steel, occurring within the ArcelorMittal USA LLC - ArcelorMittal East facility (formerly Indiana Harbor East, Mittal Steel USA Inc., Ispat Inland Inc., and Inland Steel). Per our previous agreement with USEPA, the monthly report has been combined with the quarterly report for the month ending a quarter. This report was prepared in general accordance with Section X and Attachment I, Section E of the Consent Decree.

If you have any questions regarding this Monthly Status Report, please call me at (330) 659-9162 or Kenneth Hill of AECOM at (219) 399-1349.

Hill

Sincerely,

John R. Hill

Sr. Engineer Environmental Affairs

ArcelorMittal USA

CC:

Chris Myer, IDEM

Kenneth R. Hill, AECOM Keith Nagel, AMUSA

Attachment

ArcelorMittal USA 4020 Kinross Lakes Parkway Richfield OH 44286

T + (330) 659-9162



Ms. Sangsook Choi U. S. Environmental Protection Agency Region V, WC-15J 77 West Jackson Boulevard Chicago, Illinois 60604

April 30th, 2018

Subject:

ArcelorMittal USA LLC -- (Formerly known as Ispat Inland Inc.)

Civil Action H90-0328 - Consent Decree Deliverables - Sediment

Quarterly Update - First Quarter 2018

Dear Ms. Choi:

In accordance with Section X of the Consent Decree, please find enclosed the Sediment Quarterly Status Report for the First Quarter 2018. Also attached is an annual accounting of costs associated with the Indiana Harbor Dredging Project.

Should you have any questions regarding this submittal, please contact me at (219) 399-2380.

Sincerely,

Thomas R. Barnett

Sediment Project Manager

Consent Decree, Environmental

TRB/nmc

Attachments

N:Eaffairs\Quarterly Reports\1Q18\Consent Decree-Sediment TRB

# USEPA - ArcelorMittal USA CONSENT DECREE SEDIMENT CHARACTERIZATION & REMEDIATION EXPENDITURE SUMMARY

1st Quarter 2018 (January, February, March)

This report provides items required by Section VIII, Supplemental Environmental Projects (SEP)

#### Sediment Characterization and Remediation SEP

#### 1. Progress Made:

ArcelorMittal performed the following activities during this quarter:

- Participated in the USEPA Great Lakes National Program Office (GLNPO) conference calls regarding PCB hotspot remediation.
- Participated in the USEPA GLNPO feasibility study (FS) and sampling plan review and coordination of sampling event.
- Discussed budgets and miscellaneous projects with the US Army Corps of Engineers (USACE) to plan for the continuing dredging USACE will do for ArcelorMittal.
- Tracked the progress of the Indiana Harbor and Canal Dredging Project activities by USACE and attended meetings of the local dredging project sponsor, the East Chicago Waterways Management District (ECWMD).

#### 2. Projected Work for Next Six Months:

- Plan PCB sediment remediation with USEPA.
- Plan 2018 dredging with USACE and ECWMD.

Secure permit for dredging off of No. 6 and 7 Dock as agreed with the ACE. ArcelorMittal will dredge and dispose of this material due to the inability of the environmental dredge to remove this clayey material, and the inability to slurry and pump this material into the CDF. Material will be disposed of at the Republic Newton County landfill. Permit application to the IDNR has been made.

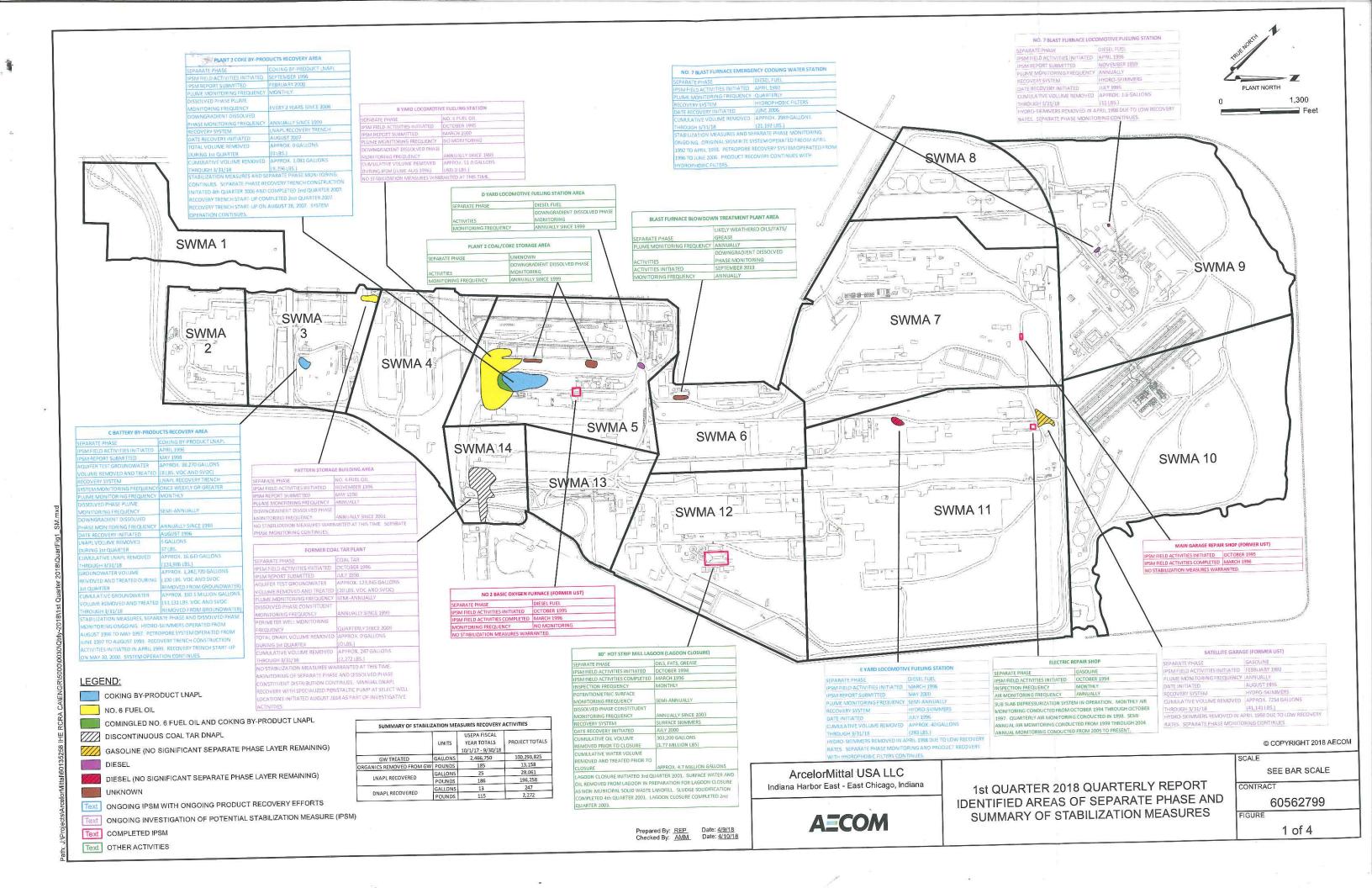
- Monitor revisions to the Comprehensive Management Plan for the Indiana Harbor Canal Dredging.
- Attend ECWMD meetings.
- Prepare & submit the Annual Report.
- Gather appropriate documentation for the Completion Report that will be submitted when the SEP remediation is complete.

#### 3. <u>Description and Percentage of Sediment Remediation Completed:</u>

The remediation is 60% complete, based on credited SEP spending.

#### USEPA - ArcelorMittal USA CONSENT DECREE SEDIMENT CHARACTERIZATION & REMEDIATION EXPENDITURE SUMMARY 1st Quarter 2018 (January, February, March)

- 4. Summaries of Findings: None.
- 5. Summaries of all Changes to the SCS: None this quarter.
- 6. Summaries of Contacts with Local Groups or State Officials:
  - ArcelorMittal attended meetings of the East Chicago Waterways Management District Board (ECWMD).
  - Telephone and written correspondence with IDNR for permission to dredge near docks 6 & 7 at the request of USACE, as allowed by the Consent Decree.
     ArcelorMittal will contract with the dredger for removal of this material for disposal in the Republic Newton County Landfill.
- 7. Summaries of Problems or Potential Problems: NA
- 8. Actions Being Taken to Rectify Problems: NA
- 9. Changes in Key Personnel: NA
- 10. Modification of Approved Work Plan(s): None
- **Statement of Compliance**: ArcelorMittal is in compliance with the requirements of Section VIII.
- 12. Financial Summary, Sediment Characterization and Remediation SEP:
  - 1. Funds remaining: \$8,128,567.
  - 2. Interest accrued: Interest began accumulating on January 1, 1997. The 13-Week T-Bill rate per the Wall Street Journal on the first business day of the quarter (1/04/2018) was 1.055%. The accrued interest for this quarter was calculated to be \$21,384. The total interest accumulated to date is \$9,361,782. Details of the interest calculation are provided on the following pages.
  - 3. Expenditures credited to the Consent Decree this quarter: \$1,200.
  - 4. Financial Details are presented on the following pages.



# Total Removed from Soil / Ground Water = 30,060 Gallons [602 Drums; 211,689 Pounds] Organic Constituents

Coking By-Product LNAPL (Former C Battery Coking By-**Products Recovery Area)** 

16,643 gallons (124,926 pounds) (332.9 drums)













Ground-water Removal with LNAPL Recovery

Coking By-Product LNAPL (Former Plant 2 Coking By-**Products Recovery Area)** 

1,081 gallons (8,296 pounds) (21.6 drums)







8 Passive LNAPL Recovery Pumps Operating Since September 2007

VOCs & SVOCs

(primarily BTEX & naphthalene) (C Battery Ground Water

1,753 gallons (13,158 pounds) (35.1 drums)





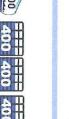
Treatment Plant, Aquifer Tests)

(Satellite Garage Area) 7,254 gallons (145.1 drums)

Gasoline

(41,141 pounds)





Ground-water Removal with LNAPL Recovery Operating Since May 2000

100, 131, 710 gallons GW treated - Treatment Plant 162,115 gallons GW treated - Aquifer Tests

Source Removal & Passive LNAPL Skimmers 1995-1998 Hydrophobic Filters in Observation Wells





Hydrophobic Filters in Observation Wells Source Removal & Passive LNAPL Skimmers 1992-2006

50

Field Activities Completed

June 1996

No. 7 Blast Furnace ECWFS) No. 7 Blast Furnace LFS, & Diesel Fue (E Yard LFS,

3,031 gallons

(21,487 pounds) (60.6 drums)

HI SO

No. 6 Fuel Oil

51 gallons

(409 pounds) (1 drum)

(B Yard investigation activities)



Manual Recovery - Peristaltic Pump

Since August 2014

**Coking By-Product DNAPL** (Former Coal Tar Plant Area investigation activities)

247 gallons

(2,272 pounds) (4.9 drums)

Volumes shown: Tanker truck (5000 gallons); Tote (400 gallons); Drum (50 gallons); Small Drum (21-25 gallons), bucket (<=5 gallons).

Abbreviations: BTEX = Benzene, Toluene, Ethylbenzene & Xylenes; DNAPL = Dense Non-Aqueous Phase Liquid; ECWFS - Emergency Cooling Water Fueling Station; GW = Ground Water LFS = Locomotive Fueling Station; LNAPL = Light Non-Aqueous Phase Liquid; SVOCs = Semi-Volatile Organic Compounds; VOCs = Volatile Organic Compounds

Completed By: REP 4/6/2018; Checked By: AMM 4/8/2018

ARCELORMITTAL USA LLC - ARCELORMITTAL EAST

EAST CHICAGO, INDIANA



REMOVED FROM SOIL AND/OR GROUND WATER TOTAL VOLUME OF ORGANIC CONSTITUENTS BY STABILIZATION MEASURES ACTIVITIES (1994 TO 1ST QUARTER 2018)

JOB NO. 60562799.5000.0030

FIGURE 2 of 4

